

**AMENDING AGREEMENT  
to  
ELECTRIC SERVICE AGREEMENT**

THIS AMENDING AGREEMENT No. 2 (“Amendment”) with a reference date of **February 6, 2026** (“Effective Date”), is entered into by and between the **Town of Holliston** (“Aggregator”) and **First Point Power, LLC** (“Competitive Supplier”).

**WHEREAS:**

- A. The Aggregator and Competitive Supplier are both parties to an Electric Service Agreement dated May 8, 2023, and an Amending Agreement No. 1 with a reference date of July 9, 2025, together with any appendices thereto (collectively, the “ESA”). Capitalized terms used herein and not defined shall have the same meaning ascribed to them in the ESA.
- B. The Parties agree that, pursuant to Section 6 of Price and Term Appendix No. 1 to the ESA, ISO New England’s manner of implementing its Day-Ahead Ancillary Services Initiative (“DASI”) is expected to cause Competitive Supplier to incur cumulative DASI Costs that exceed the cumulative revenues received by Competitive Supplier from the DASI Costs Recovery Fee of \$0.00697 through the Delivery Term.
- C. The Parties have therefore agreed to amend Price and Term Appendix No. 1 to the ESA to increase the DASI Costs Recovery Fee from \$0.00697/kWh to \$0.01629/kWh and, accordingly, increase program Retail Prices by \$0.00932/kWh.

NOW, THEREFORE, in consideration of the mutual covenants hereinafter set forth and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows (all section references herein are in reference to the ESA):

- 1. Sections 1 and 2 of Price and Term Appendix No. 1 shall be deleted in their entirety and replaced with the following:
  - 1. **Retail Price by Rate Classification:** The Retail Prices as set out in the tables below shall be fixed for the entire length of the Delivery Term.

**STANDARD PRODUCT**

[All Eligible Consumers will be enrolled in the standard Product unless they opt-out.]

<b>Rate Class</b>	<b>Retail Price for Period 1 \$/kWh</b>	<b>Retail Price for Period 2 \$/kWh</b>	<b>Retail Price for Period 3 \$/kWh</b>
<b>Residential</b>	\$ 0.14771	\$ 0.14027	\$ 0.14959
<b>Small C&amp;I</b>	\$ 0.14771	\$ 0.14027	\$ 0.14959
<b>Med-Large C&amp;I</b>	\$ 0.14771	\$ 0.14027	\$ 0.14959
<b>Streetlight</b>	\$ 0.14771	\$ 0.14027	\$ 0.14959

## OPTIONAL PRODUCT

[All Eligible Consumers will be enrolled in the standard Product unless they opt-out.]

Rate Class	Retail Price for Period 1 \$/kWh	Retail Price for Period 2 \$/kWh	Retail Price for Period 3 \$/kWh
Residential	\$ 0.17451	\$ 0.16544	\$ 0.17476
Small C&I	\$ 0.17451	\$ 0.16544	\$ 0.17476
Med-Large C&I	\$ 0.17451	\$ 0.16544	\$ 0.17476
Streetlight	\$ 0.17451	\$ 0.16544	\$ 0.17476

### 2. Terms for System Supply Service

#### (a) Delivery Term:

For **Period 1**, the Retail Price applies to service commencing with the Participating Consumers' first meter read dates for the month of **December 2023** (the "**Delivery Term Start Month**") (billed in arrears, therefore the January 2024 billing statements) and terminating with the Participating Consumers' first meter read dates for the month of **August 2025** (final bill, therefore the August 2025 billing statements).

For **Period 2**, the Retail Price applies to service commencing with the Participating Consumers' first meter read dates for the month of **August 2025** (billed in arrears, therefore the September 2025 billing statements) and terminating with the Participating Consumers' first meter read dates for the month of **March 2026** (final bill, therefore the March 2026 billing statements)

For **Period 3**, the Retail Price applies to service commencing with the Participating Consumers' first meter read dates for the month of **March 2026** (billed in arrears, therefore the April 2026 billing statements) and terminating with the Participating Consumers' first meter read dates for the month of **November 2028** (the "**Delivery Term End Month**") (final bill, therefore the November 2028 billing statements)

**(b) Consumer Opt-Out:** Participating Consumers are free to opt-out of the Program utilizing established EDI drop protocols. Participating Consumers are to provide five (5) days' notice to the Competitive Supplier of such termination. There are no fees or charges for Participating Consumers to opt-out or terminate service.

2. The table in Section 6(a) of Price and Term Appendix No. 1 shall be deleted in its entirety and replaced with the following:

<b>Meter Read Start Date</b>	<b>Meter Read End Date</b>	<b>DASI Costs Recovery Fee \$/kWh</b>
August 2025	March 2026	\$ 0.00697
March 2026	Delivery Term End Month	\$ 0.01629

3. Numerical references in the Price and Term Appendix No. 2 shall be updated in a manner consistent with the addition and/or deletion of articles and sections in this Amendment.
4. The Aggregator agrees and acknowledges that the cost incurred by Competitive Supplier associated with DASI during the Delivery Term is difficult to establish and therefore the updated Retail Prices as of the Effective Date of this Amendment include an approximate estimate of the cost impact for DASI.
5. This Amendment contains the entire understanding of the Parties with respect to the amendment contained herein. All other provisions of the ESA remain in full force and effect.
6. This Amendment may be executed in counterparts without the necessity that both Parties execute the same counterpart, each of which will be deemed an original, but which together will constitute one and the same agreement. The exchange of copies of this Amendment by email or facsimile will constitute effected execution and delivery of this Amendment and may be used in lieu of the original for all purposes. Signatures of representatives of the Parties transmitted by email or facsimile will be deemed to be original signatures for all purposes.

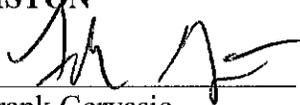
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IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Amendment on their behalf, which will be effective upon signature of the Parties. If the Parties sign on different dates, then it will be effective on the later date of signature.

**FIRST POINT POWER, LLC**

By:   
Name: Peter Schieffelin  
Title: CEO  
  
Dated: 2/13/2026

**TOWN OF HOLLISTON**

By:   
Name: Frank Gervasio  
Title: Town Manager  
  
Dated: 2/12/20

## Important Update: Rate Increase Notification

As the result of a regulatory event, the Town of Holliston's current aggregation rates will increase effective with the March 2026 meter reads. The new rates will be in effect for the remainder of the term, ending November 2028.

Program Product	Current Rate	Increase	New Rate	Renewable Energy Content
Standard (default)	\$0.14027 per kWh	\$0.00932 per kWh	\$0.14959 per kWh	100% renewable. Includes 37% National Wind RECs.
Optional	\$0.16544 per kWh	\$0.00932 per kWh	\$0.17476 per kWh	100% MA Class I RECs

For comparison purposes, Eversource's Basic Service rates are fixed from February 1 through July 31, 2026 -- Residential at \$0.15629 per kWh and Small Commercial & Industrial at \$0.15030 per kWh.

**WHAT IS A REGULATORY EVENT AND HOW CAN IT RESULT IN A RATE ADJUSTMENT?** A regulatory event is an action taken or change enacted by a regulatory authority that results in a direct, material increase or decrease in costs during the term of an electric power supply contract.

- ⇒ **ISO-NE Day-Ahead Ancillary Services Initiative (DASI or DAAS)** – DASI introduces a co-optimized day-ahead market that simultaneously considers energy and ancillary services, replacing the previous Forward Reserve Market. This approach ensures that resources providing essential services like operating reserves are adequately compensated and obligated to perform when needed, thereby improving system reliability. By implementing DASI, ISO-NE aims to provide targeted compensation and establish clear financial obligations and incentives for flexible resources, which are crucial for maintaining grid reliability amid the increasing integration of renewable energy sources. The Federal Energy Regulatory Commission (FERC) approved DASI, recognizing that it would significantly improve operating reserve resource readiness, efficiency, and day-ahead price formation in ISO-NE. [See <https://www.iso-ne.com/participate/support/participant-readiness-outlook/day-ahead-ancillary-services-initiative>.]
- ⇒ **in other words**, DASI lessens the need for fast start generation assets and diminishes loads settled on the real time market over time. This new market structure operates on the day-ahead market, so costs are more variable. Most notably, DASI includes a new component to the ancillary market. This new component was designed to bridge the gap between supplier bids and expected demand. This cost is set on the real-time market, which means increased costs for consumers during times of uncertainty (e.g. heat wave, cold snap).
- ⇒ This regulatory event results in an increase in the Town's aggregation rates (effective with the March 2026 meter reads) pursuant to a provision in the Electric Service Agreement (ESA).

**WHY IS THE AGGREGATION RATE CHANGING IF THE TOWN SIGNED A FIXED PRICE CONTRACT?** DASI was implemented in March 2025 and, given the newness of the program, costs were unhedgeable and had to be estimated based on guidance from ISO-NE.

- ⇒ **Original Projections vs Actual Costs** – The Cost Impact Analysis that ISO-NE filed with FERC estimated DASI costs at \$120 to \$150 million/year or \$1 to \$1.25/MWh which were approved as *just and reasonable and not unduly discriminatory or preferential*. However, actual costs have far exceeded initial expectations with December 2025 coming in at ~\$17/MWh and January 2026 at ~\$48/MWh. The recent cold snap complicated matters further and resulted in two years of expected costs being incurred in only two days – January 26 and January 27.
- ⇒ **Per the ESA**, the Town's aggregation rates included a *cost estimate* of \$6.97/MWh (or \$0.00697/kWh) for DASI, which was more than sufficient at the time given ISO-NE's projections, with a fully reconcilable provision once actual costs were known. This rate adjustment is a direct result of the pass-through costs that far exceeded initial estimates.

**WHAT IS THE IMPACT OF THE RATE ADJUSTMENT?** Given average usage of 600 kWh per month, the Town's new aggregation rates represent an increase of \$5.59 per month versus the current rates.

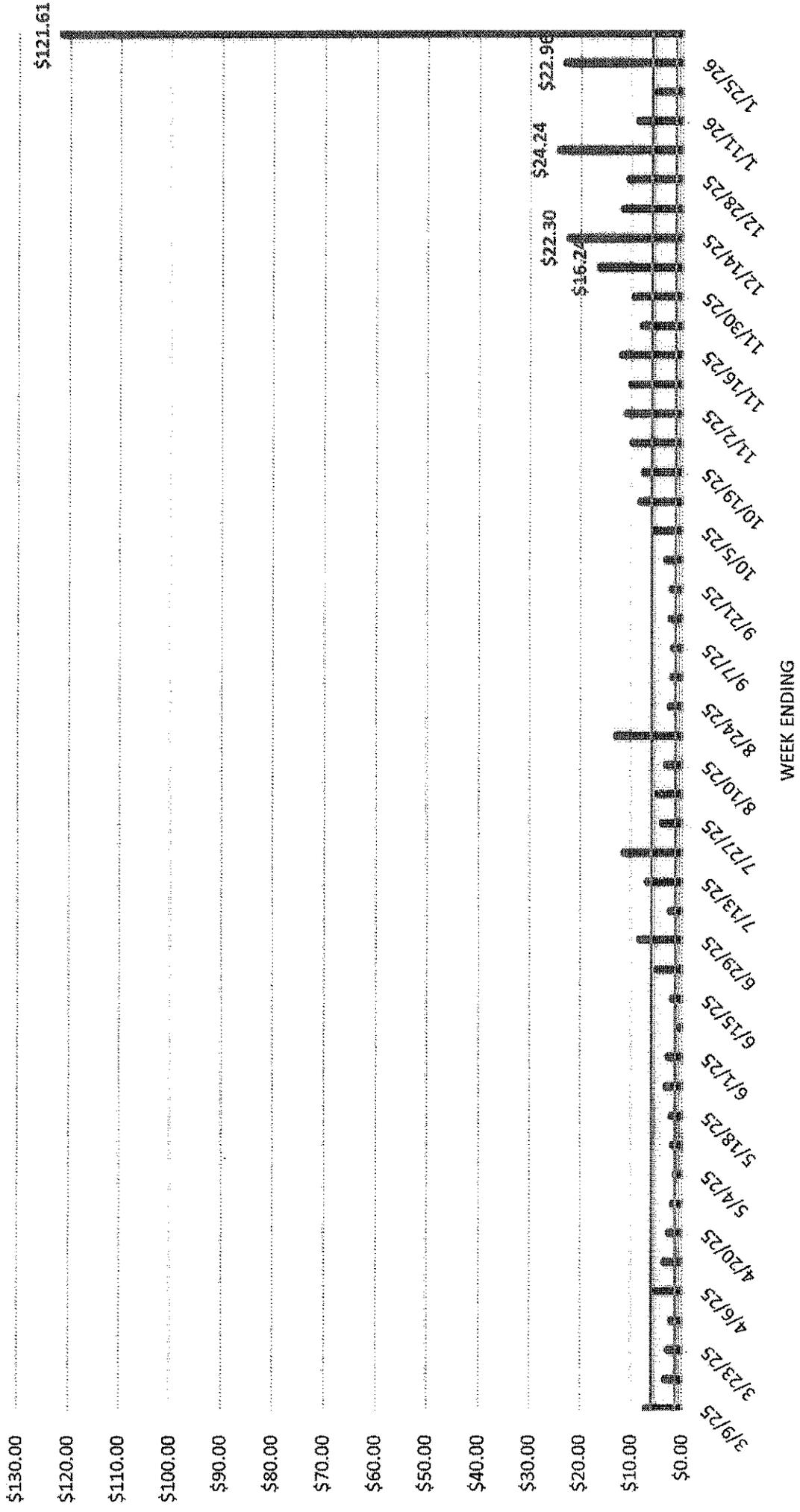
All electricity suppliers operating in Massachusetts, including Eversource, are subject to the new market structure and the associated increase in cost (i.e. all ratepayers will be impacted). Winter Basic Service rates (effective August 1, 2026 through January 31, 2027) are expected to be elevated as a result of DASI.

The Town launched its electricity program in January 2016. From inception through September 2025, the program has saved residents and small businesses over \$10.9 million in electricity costs as compared to Eversource Basic Service.

For questions about the Town's rate adjustment or your options, please visit [colonialpowergroup.com/holliston](http://colonialpowergroup.com/holliston) or call Colonial Power Group at (866) 485-5858 ext. 1. You may OPT-OUT or OPT-IN at any time in the future with NO CHARGE.

# Total Weekly DAAS Costs (\$/MWh)

Actual    
  ISO Projection (\$1.24)    
  ESA Cost Recovery Fee (\$6.97)



\$121.61

# Total Weekly DAAS Costs (\$/MWh)

Actual    
  ISO Projection (\$1.24)    
  ESA Cost Recovery Fee (\$6.00)

