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## CARLISLE ENERGY PROGRAM ANNOUNCES NEW LOWER LONG-TERM RATES

CARLISLE, MA – The Town of Carlisle has signed a thirty-four month contract with its current supplier, Dynegy Energy Services. Beginning with the January 2026 meter reads, the Carlisle Community Choice Power Supply Program, designed to meet the specific needs of the Town's electricity ratepayers, will continue to offer the same options but at new rates:

- A standard product that meets Massachusetts Renewable Energy Requirement (MA Req) of 69.1% plus an additional 25% Massachusetts Class I Renewable Energy Certificates (RECs) at a rate of \$0.14435 per kWh.
- An optional product that meets MA Req at a rate of \$0.13558 per kWh.
- A second optional product that uses 100% Massachusetts Class I RECs at a rate of \$0.16120 per kWh.

For Carlisle residents and businesses who are enrolled in the Town's Program, the current rate of \$0.15989 per kWh will expire and the new rate of \$0.14435 per kWh will take effect with the January 2026 meter reads. This represents a decrease of \$16 per month on the supply side of the bill given average usage of 1000 kWh. In addition, this new rate is 3 percent lower than Eversource's Residential Basic Service rate of \$0.14884 per kWh. Residents can expect to see an average savings of \$4 per month for the month of January 2026. Eversource's Basic Service rates will change on February 1, 2026.

Regardless of product selection, those who heat with heat pumps will continue to be eligible for the heat pump discount from Eversource. To learn more visit <a href="eversource.com/residential/account-billing/manage-bill/about-your-bill/rates-tariffs/heat-pump-rate">eversource.com/residential/account-billing/manage-bill/about-your-bill/rates-tariffs/heat-pump-rate</a>.

Carlisle launched its electricity program in July 2018 in an effort to develop an energy program that would be stable, affordable and incorporate renewable energy. From inception through June

2025, the Program has saved residents and small businesses over \$3.0 million in electricity costs as compared to Eversource Basic Service.

It is important to note that <u>no action is required</u> by current participants. This change will be seen on the February 2026 bills. All accounts currently enrolled in the Program will remain with their current product offering and see the new rate and Dynegy Energy Services printed under the "Supplier Services" section of their monthly bill.

The Carlisle Community Choice Power Supply Program has no fees or charges. However, anyone switching from a contract with a third-party supplier may be subject to penalties or early termination fees charged by that supplier. Ratepayers should verify terms before switching.

Basic Service rates change twice a year or more, depending on rate class. As a result, the aggregation rate may not always be lower than the Basic Service rate. The goal of the standard (default) offering is to maximize the percentage of renewable energy content while ensuring that its price doesn't exceed the Eversource Basic Service rate over the duration of the Program. However, future savings cannot be guaranteed.

Eversource has several programs to help income-eligible families and customers needing special assistance meet their energy needs. To learn more visit <a href="eversource.com/content/residential/account-billing/payment-assistance/discount-rate">eversource.com/content/residential/account-billing/payment-assistance/discount-rate</a>.

Residents may also visit <u>colonialpowergroup.com/carlisle</u> or call (866) 485-5858 ext. 1 to learn more about Carlisle's Community Choice Power Supply Program, to opt-in or opt-out, or to change product selection.



ABOUT COLONIAL POWER GROUP: Based in Marlborough, Mass., Colonial Power Group is the leading aggregation-consulting firm in Massachusetts. Colonial Power has been working with local governments since 2002 in the design, implementation and management of municipal aggregation programs.